

NONRESIDENTIAL SOLAR REBATE PROGRAM NSRP-23

AVAILABILITY

This Program is available to nonresidential customers receiving concurrent electric retail service from Company under a general service rate schedule who install and operate a solar photovoltaic (PV) electric generating system located and used at property owned by Customer. The system may be either owned by the customer or by a lessor and leased to the customer. The generating system that is connected in parallel operation with service from Company must be manufactured, installed and operated in accordance with governmental and industry standards and the system must comply with the requirements of IEEE 1547 while the inverter must be certified to meet the requirements of UL 1741, or its successor. The system must be installed in full compliance with all Company Interconnection Requirements by a Licensed Installer certified to operate in South Carolina. The capacity rating of the generating system shall be no greater than 1,000 kilowatts AC for nonresidential service applicants.

When Customer's generation system is used in conjunction with a retail electric service, Customer must contract for service under a net metering rider or a standby service tariff. Customer shall install the protective equipment, acceptable to Company, that will protect Company's employees, its other customers, and its distribution system. Company shall have the right to suspend delivery of electricity to Customer with such generating or converting equipment until Customer has installed the protective equipment.

Participation under the program is available, at the Company's sole discretion, on a "first-come-first-served" basis for systems installed on and after January 1, 2015. Total participation in this program at the rebate shown below shall not exceed 1,125 kilowatts AC. Once this participation target is achieved, the Company will make available subsequent 1,125 kW blocks of capacity until the combined capacity of renewable facilities less than 1,000 kW installed under distributed energy resource programs equals 1% of the Company's five-year average retail peak demand, or December 31, 2020, whichever occurs sooner. The Company may propose a new rebate amount for this subsequent block of capacity.

APPLICATION REQUIREMENTS

Customer must complete and submit a Program Application for service, with the applicable non-refundable Interconnection Application Fee, as shown in the Interconnection Standard, under the Solar Rebate Program prior to installation of the generating system. The Application shall identify the name and business address of the Licensed Installer and designate whether the payment shall be provided to Customer or, at the customer's option, to either the Licensed Installer or the party leasing the solar generating facility to the customer. Upon acceptance by the Company, the rebate amount will be guaranteed provided within no greater than 180 days from the date of notification of application acceptance, Customer submits a Certificate of Completion indicating that the installation is complete. If the installation is delayed beyond 180 days, the Customer may request, in writing, no more than two extensions of 90 days each to provide the Certificate of Completion. The installation shall be subject to inspection and verification at any time, upon request by Company.

SOLAR REBATE PAYMENT

Upon receipt of the Certificate of Completion, the Company will provide Customer a one-time Solar Rebate Payment based upon the direct current (DC) nameplate rating of Customer's solar PV electric generating system as shown below.

Generation Capacity Block	Incentive per Watt of Installed Generating Capacity (DC)
First <del>1,125</del> 2,250 kilowatts (AC)	\$1.00
Next 1,125 kilowatt (AC)	\$1.00

The Solar Rebate Payment amount is subject to adjustment with each successive achievement of 1,125 kilowatts AC of installed solar PV generation capacity under this program.

## ENVIRONMENTAL ATTRIBUTES

All environmental attributes, including but not limited to “renewable energy certificates” (RECs), “renewable energy credits” or “green tags”, associated with the solar PV generation system shall be conveyed to Company until all Distributed Energy Resource Program (DERP) incremental costs are fully recovered and any DERP charge is removed from customer bills. Customer certifies that the environmental attributes have not and will not be remarketed or otherwise resold for any purpose, including another distributed energy resource standard or voluntary purchase of renewable energy certificates in South Carolina or in any other state or country for the Contract Period and any successive contract periods thereto.

## CONTRACT PERIOD

Customer agrees to retain and operate the solar PV electric generating system for a minimum of 5 years. If the system is removed or otherwise rendered inoperable prior to the expiration of this period, Customer shall provide at least sixty (60) days previous notice of such termination in writing to Company and shall pay an early termination charge equal to \$16.67 per kilowatt for nonresidential installations based on the DC capacity rating of the generating system times the number of months remaining in the initial 60 month contract period.

Company reserves the right to terminate service and request payment of the above termination charge any time upon written notice to Customer in the event that Customer violates any of the terms or conditions of this Program, or operates the generating system in a manner which is detrimental to Company and/or its customers. Company may also terminate service under this Program and request repayment of any Solar Rebate Payment if Customer intentionally misstates or misrepresents the operating capacity or operating characteristics of the solar PV electric generating system.

## INTERCONNECTION FACILITIES

Customer shall be responsible for any costs incurred by Company pursuant to any applicable interconnection procedures. Company reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by Company, at Customer’s expense, if Customer’s system, despite compliance with the interconnection procedures, causes safety, reliability or power quality problems. These additional facilities will be subject to a monthly charge under the Additional Facilities provisions of the Company’s Service Regulations provided, however, that the minimum Additional Facilities charge shall not apply. At the Company’s sole discretion, if the additional facilities are deemed to be minor, Company may require Customer to pay an amount equal to the estimated installed cost of upgrading all facilities in lieu of the monthly charge.

## GENERAL

Customer shall comply with all applicable standards and requirements for interconnecting generation with electric power systems. Company agrees to comply with all state registration and reporting requirements associated with environmental attributes while Customer receives service under this Program. The terms, conditions and provision of this Program are subject to change upon approval by the state regulatory commission.

Supersedes Program NSRP-~~42~~

Effective for service rendered on and after ~~January 20, 2016~~ February XX, 2016  
SCPSC Docket No. 2015-53-E, Order No. 2015-514, 2015-784 and 2016-46